

An Original

**SECURITIES ISSUED OR ASSUMED AND SECURITIES
REFUNDED OR RETIRED DURING THE YEAR**

1. Furnish a supplemental statement giving a brief description of security financing and refinancing transactions during the year and the accounting for the securities, discounts, premiums, expenses, and related gains or losses. Identify as to Commission authorization numbers and dates.
2. Furnish particulars (details) showing fully the accounting for the total principal amount, par value, or stated value of each class and series of security issued, assumed, retired, or refunded and the accounting for premiums, discounts, expenses, and gains or losses relating to the securities. Set forth the facts of the accounting clearly with regard to redemption premiums, unamortized discounts, expenses, and gains or losses relating to securities retired or refunded, including the accounting for such amounts carried in the respondent's accounts at the date of the refunding or refinancing transactions with respect to securities previously refunded or retired.
3. Include in the identification of each class and series of security, as appropriate, the interest or dividend rate, nominal date of issuance, maturity date, aggregate principal amount, par value or stated value, and number of shares. Give also the issuance or redemption price and name of the principal underwriting firm through which the security transactions were consummated.
4. Where the accounting for amounts relating to securities refunded or retired is other than that specified in General Instruction 17 of the Uniform System of Accounts, give reference to the Commission authorization for the different accounting and state the accounting method.
5. For Securities assumed, give the name of the company for which the liability on the securities was assumed as well as particulars (details) of the transactions whereby the respondent undertook to pay obligations of another company. If any unamortized discount, premiums, expenses, and gains or losses were taken over onto the respondent's books, furnish the details of these amounts with amounts relating to refunding securities clearly earmarked.

MORTGAGE BONDS

In December 2002, IP issued in a private offering \$400 million 11 1/2% Mortgage bonds due 2010, an additional \$150 million was issued on a delayed delivery basis in January 2003 following ICC approval in Docket 02-0851. Total discount related to the \$400M was \$10.1M and \$3.8M related to the \$150M. Total expense, including underwriter's commission was \$11.4M related to the \$400M and \$3.9M related to the \$150M.

On August 1, 2003, \$100 million 6.5% Mortgage bonds were repaid at maturity.

On August 28, 2003, an exchange offer was completed to holders of the privately-offered \$550 million 11 1/2% Mortgage bonds issued in December 2002 and January 2003. In exchange for a total aggregate amount of \$549,975,000 of those bonds, the Company issued exchange mortgage bonds in the same total aggregate amount and having substantially identical terms, except that the exchange bonds have been registered under the Securities Exchange Act of 1933. Expenses related to the issuance were approximately \$0.5M.

On September 15, 2003, IP's \$90 million 6% Mortgage bonds were redeemed at maturity.
Mortgage bond offering and prepaid interest on a Note Receivable from Affiliate.

TRANSITIONAL FUNDING TRUST NOTES

During 2003, IP paid off a total of \$86.4 million of the Transitional Funding Trust Notes; \$29.4 million was used to retire the note due 6/2003 and \$57.0 million was applied towards the note due 6/2005.

INVESTMENTS (Accounts 123,124,136)

1. Report below investments in Accounts 123, Investments in Associated Companies, 124, Other Investments, and 136, Temporary Cash Investments.

2. Provide a subheading for each account and list thereunder the information called for:

(a) Investment in Securities - List and describe each security owned, giving name of issuer, date acquired and date of maturity. For bonds, also give principal amount, date of issue, maturity, and interest rate. For capital stock (including capital stock of respondent reacquired under a definite plan for resale pursuant to authorization by the Board of Directors, and included in Account 124, Other Investments, state number of shares, class, and series of stock. Minor investments may be grouped by classes. Investments included in Account 136, Temporary Cash Investments, also may be grouped by classes.

(b) Investment Advances - Report separately for each person or company the amounts of loans or investment advances which are properly includable in Account 123. Advance subject to current repayment should be included in Accounts 145 and 146. With respect to each advance, show whether the advance is a note or open account.

Line No.	Description of Investment (a)	Book Cost at Beginning of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference.) (b)	Purchases Additions During Year (c)
1			
2	<u>123 Investment in Securities of Associated Companies</u>		
3	None		
4			
5			
6	<u>124 Other Investments</u>		
7			
8			
9	Industrial Site - Granite City	115,804	
10			
11	Real Estate, Vermilion County Trust Agreement #1950	62,840	0
12			
13	Total Account 124	178,644	0
14			
15			
16			
17			
18	<u>136 Temporary Cash Investments</u>		
19			
20	Short Term Investments (1)	110,828,523	278,441,246
21			
22	Total Account 136	110,828,523	278,441,246
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40	(1) Numerous short-term investments were purchased and sold during the year		
41	on a daily basis.		
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INVESTMENTS (Accounts 123,124,136) (Continued)

Each note should be listed giving data of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders, or employees. Exclude amounts reported on page 229.

3. For any securities, notes or accounts that were pledged designate with an asterisk such securities, notes, or accounts and in a footnote state the name of pledgee and purpose of the pledge.

4. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.

5. Report in column (g) interest and dividend revenues from investments including such revenues from securities disposed of during the year.

6. In column (h) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including any dividend or interest adjustment includible in column (g).

Sales of Other Dispositions During Year (d)	Principal Amount or No. of Shares at End of Year (e)	Book Cost at End of Year (f) (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference.) (f)	Revenues In Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
115,804	0	0	0	0	1
0	62,840	62,840	0	0	2
115,804	62,840	62,840	0	0	3
					4
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376,820,473	12,449,296	12,449,296	2,038,634	0	20
376,820,473	12,449,296	12,449,296	2,038,634	0	21
					22
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PARTICULARS CONCERNING CERTAIN OTHER INCOME ACCOUNTS

1. Report in this schedule the revenues and expenses with respect to: Income from Nonutility Operations (Account 417), Expenses of Nonutility Operations (Account 417.1), Nonoperating Rental Income (Account 418), Equity Earnings in Subsidiary Companies (Account 418.1), Interest and Dividend Income (Account 419), Allowances for Other Funds Used During Construction (Account 419.1), Miscellaneous Nonoperating Income (Account 421), Gain on Disposition of Property (Account 421.1) and Loss on Disposition of Property (Account 421.2).
2. Give the basis of any important segregation of income and expense between utility and nonutility operations.
3. Minor items may be grouped by classes, show number of items.

Item (a)	Amount (b)
<u>Revenue from Nonutility Operations (Account 417)</u>	
Revenue from Affiliates	\$ 1,560,870
<u>Expenses of Nonutility Operations (Account 417.1)</u>	
Expenses for services provided to AmerGen (Clinton Power Station)	\$ (3,650)
Expenses Related to Affiliates	1,149,614
Expenses Related to Sale Discussions	561,023
Depreciation of non-utility property	7,735
	\$ 1,714,722
<u>Nonoperating Rental Income (Account 418)</u>	
Income from rental of farmland	\$ 48,227
<u>Equity in Earnings of Subsidiary Companies (Account 418.1)</u>	\$ -
<u>Interest and Dividend Income (Account 419)</u>	
Interest and dividend income on investments in Account 136	\$ 2,038,634
Interest on Notes Receivable from Ilinova	170,354,201
Interest on Tilton Lease	4,255,416
Interest on Bond Defeasance trust fund	164,509
Interest on securitization funds & special purpose trust	(10,431)
Interest on UGAC over/under recoveries	91,498
Miscellaneous (117 items)	103,626
	\$ 176,997,453
<u>Allowance for Other Funds Used During Construction (Account 419.1)</u>	
Electric	\$ 884,052
Gas	45,493
	\$ 929,545
<u>Miscellaneous Nonoperating Income (Account 421)</u>	
Gain on ARO	\$ 3,867,919
Accretion ARO Expense on Tilton	\$ (554,364)
Miscellaneous (13 items)	155,308
	\$ 3,468,863
<u>Gain on Disposition of Property (Account 421.1)</u>	
Gain on sales of land, building and roadway easement	\$ 31,795
<u>Loss on Disposition of Property (Account 421.2)</u>	
Loss on sales of land & building	\$ (457,663)

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EMPLOYEE DATA

1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.
2. If the respondent's payrolls for the reported period include any special construction forces, include such employees as part-time and temporary employees and show the number of such special construction employees so included.
3. The number of employees assignable to each department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to each department from joint functions.
4. If respondent furnishes two or more kinds of utility service, general officers, executives and other employees not assignable to any particular department are to be reported in column (h). No employee is to be included more than once.

Classification (a)	Electric (b)	Gas (c)	Water (d)	Heating (e)	(f)	(g)	Common (h)	Total (i)
Number of employees, payroll period ended 12-31-03								
Total regular full-time employees	327	225					1,247 8	1,799 8
Total part-time and temporary employees								
Total employees	327	225					1,255	1,807

Name of Respondent Illinois Power Company	This report is: (1) <u>X</u> An original (2) <u> </u> A resubmission	Date of Report (Mo., Day, Yr.)	Year of Report Dec. 31, 2003
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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. (These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$50,000 for utilities with operating revenues of \$25,000,000 or less and more than \$250,000 for utilities with operating revenues of \$25,000,000, including payments for legislative services, except those which should be reported in Account 426.4 Expenditures for Certain Civic, Political and Related Activities.

- (a) Name and address of person or organization rendering services,
- (b) description of services received during year and project or case to which services relate,
- (c) basis of charges,
- (d) total charges for the year, detailing utility department and account charged.

2. For any services which are of a continuing nature, give the date and term of contract and date of Commission authorization, if contract received Commission approval.

3. Designate with an asterisk associated companies.

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| 1 | a) |
| 2 | b) |
| 3 | a) |
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| 5 | a) |
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| 8 | b) |
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| 14 | b) |
| 15 | a) |
| 16 | b) |
| 17 | a) |
| 18 | b) |
| 19 | a) |
| 20 | b) |
| 21 | a) |
| 22 | b) |
| 23 | a) |
| 24 | b) |
| 25 | a) |
| 26 | b) |
| 27 | a) |
| 28 | b) |
| 29 | a) |
| 30 | b) |
| 31 | a) |
| 32 | b) |
| 33 | a) |
| 34 | b) |
| 35 | a) |
| 36 | b) |
| 37 | a) |
| 38 | b) |
| 39 | a) |
| 40 | b) |

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ILLINOIS POWER COMPANY				Dec. 31, 2003	
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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES					
		City & State	Zip	Service	
Advanced Wayne Cain & Sons	1207 E. University Ave.	Urbana, IL	61802	Maintenance	513,099
American Bankers Insurance Group	P.O. Box 73796	Chicago, IL	60673	Payment Power Plan	572,461
Burroughs, Hepler & Associates	P.O. Box 510	Edwardsville, IL	62025	Legal	875,961
Dynegy, Inc.	1000 Louisiana St, Suite 5800	Houston, TX	77002	Corporate G&A Services	35,764,660
Federal Warranty Service Corp	14025 Riveredge Dr., Suite 400	Tampa, FL	33637	Warranty Service	328,819
Gould & Ratner	222 N LaSalle St, 8th Floor	Chicago, IL	60601	Legal	300,446
Iris Consulting	18715 85th Ave North	Maple Grove, MN	55311	Computer Consulting	283,094
La Costa Inc.	440 Bonner Road	Wauconda, IL	60084	Janitorial	250,144
Levi Ray & Shoup Inc.	2401 West Monroe	Springfield, IL	62704	Computer Consulting	907,463
Nims Associates Inc.	415 E. Ash Ave.	Decatur, IL	62526	Computer Consulting	1,105,457
North American Contractor	P.O. Box 94274	Seattle, WA	98124	Engineering	334,792
Philip Environmental Services	P.O. Box 201745	Houston, TX	77216	Environmental Consulting	1,811,195
PricewaterhouseCoopers	P.O. Box 676384	Dallas, TX	75267	Auditing	437,000
Schiff Hardin & Waite	7200 Sears Tower	Chicago, IL	60606	Legal	667,441
Tek Systems	P.O. Box 198568	Atlanta, GA	30384	Computer Consulting	417,659
Vinson & Elkins	P.O. Box 200113	Houston, TX	77216	Legal	437,368

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STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

Line No.	Item	Unrealized Gains and Losses on Available-for-Sale Securities	Minimum Pension Liability adjustment (net amount)	Foreign Currency Hedges	Other Adjustments
	(a)	(b)	(c)	(d)	(d)
1	Balance of Account 219 at Beginning of Preceding Year		-		
2	Preceding yr. Reclassification from Account 219 Net Income		-		
3	Preceding Year changed in Fair Value		(13,377,885)		
4	Total (lines 2 and 3)		(13,377,885)		
5	Balance of Account 219 at End of Preceding Yr/Beginning of Current Yr		(13,377,885)	(1)	
6	Current Year Reclassification From Account 219 to Net Income		-		
7	Current Year Changes in Fair Value		3,797,647		
8	Total (lines 6 and 7)		3,797,647		
9	Balance of Account 219 at End of Current Year.		(9,580,238)		
(1) Other Comprehensive Income for Minimum Pension Liability adjustment was included in Account 211 at 12/31/02.					

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NONUTILITY PROPERTY (Account 121)

1. Give a brief description and state the location of nonutility property included in Account 121.
2. Designate with an asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.
3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.
4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property. These items are separate and distinct from those allowed to be grouped under instruction No. 5.
5. Minor items (5% of the Balance at the End of the Year, for Account 121) may be grouped.
6. Natural gas companies which have oil property should report such property by State, classified as to (a) oil lands and land rights, (b) oil wells, and (c) other oil property. Gasoline plants and other plants for the recovery of products from natural gas are classifiable as as gas plant and should be reported as such and not shown as Nonutility Property.

Line No.	Description and Location (a)	Balance at Beginning of year (b)	Purchases, Sales Transfers, etc. (c)	Balance at End of Year (d)
1		3,771,136	(2,386,206)	1,384,930
2				
3				
4	Properties Sold during 2003:			
5	<u>St. Clair County</u>			
6	Freeburg Propane Site (1,754,772)			
7				
8	<u>Morgan County</u>			
9	Jacksonville Gas Manufacturing Site (256,513)			
10				
11	<u>Other:</u>			
12	Distributive Generators (350,722)			
13	Various (24,199)			
14				
15				
16				
17				
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20				
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25				

ACCUMULATED PROVISION FOR DEPRECIATION & AMORTIZATION OF NONUTILITY PROPERTY (Account 122)

Report below the information called for concerning depreciation and amortization of nonutility property

Line No.	Item (a)	Amount (b)
1	Balance, Beginning of Year	(24,899)
2	Accruals for Year, Charged to	
3	(417) Income from Nonutility Operations	8,434
4	(418) Nonoperating Rental Income	-
5	Other Accounts (Specify)	
6		
7	TOTAL Accruals for Year (Enter Total of lines 3 thru 6)	8,434
8	Net Charges for Plant Retired	
9	Book Cost of Plant Retired	(2,272,207)
10	Cost of Removal	(122,358)
11	Salvage (Credit)	133,498
12	TOTAL Net Charges (Enter Total of lines 9 thru 11)	(2,261,067)
13	Other Debit or Credit Items (Describe):	
14	(122) Accumulated Depreciation from Transfer	1,992,804
15	(421) Gain/Loss on Disposition of Property	446,304
16	Balance, End of Year (Enter Total of lines 1, 7, 12, and 14)	161,576

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NONUTILITY PROPERTY (Continued)

Detail of Account 121 - Nonutility Property at 12/31/03

Locations

Lessee (A)

Building at Bloomington Empire

Street Substation*

Land at Cairo Gas Manufacturing Site*

Heartland Printing

Cable Equities, Caldwell Sign

(A) Lessee is not an associated company.

Cairo Gas Manufacturing Site**	\$93,720	9/93
Greenville Gas Manufacturing Site**	23,620	6/93
Ladd Substation Site	8,700	3/76
Champaign Gas Manufacturing Site**	537,284	1/94
Clinton Farm Land**	321,526	8/87
Kewawee Service Unit**	1,058	9/74
Kewawee Regulator & Compressor Station**	3,080	10/74
South Mineral Substation**	40,991	5/86
Watega Substation Site	907	7/65
Galesburg Propane Plant-		
Land, Buildings, Equipment**	18,765	12/92
North Utica Substation**	250	12/55
Peru Gas Manufacturing Site**	32,319	2/94
Logan & Sangamon Counties ROW**	16,104	9/81
Carlinsville Loveless Substation**	144	12/85
Comstalk Substation	9,233	4/60
Wood River Plant Land**	35,499	5/64
Bloomington-Building at Empire		
Street Substation**	36,940	4/84
Johnson St. & Sandusky Substation Sites**	1,543	10/79
White Heath Substation Site**	87	7/65
Hennepin Power Plant-ESK Site**	18,493	2/78
Caseyville Substation Site**	575	12/56
E. St. Louis Site**	1,382	12/94
Collinsville Highland Place Site**	50	2/68
Collinsville Hollywood Heights Site**	4,002	5/85
East St. Louis Gas Manufacturing Site**	43,184	6/93
Belleville Gas Manufacturing Site**	101,313	6/93
Havana to Bloomington ROW**	5,774	12/55
Powerton-Mackinaw land rights**	17,739	6/80
Monmouth Land**	10,648	6/83
	<u>\$1,384,930</u>	

* Designates property leased to another company.

** Property previously devoted to public service.

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GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.
2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Electric Plant Instructions 3 (17) of the U.S. of A.
3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.

See Page 44 (2 of 2)

COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES

For line 1(5), column (d) below, enter the rate granted in the last rate proceeding. If such is not available, use the average rate earned during the preceding three years.

1. Components of Formula (Derived from actual book balances and actual cost rates):

Line No.	Title (a)		Amount (b)	Capitalization Ratio (Percent) (c)	Cost Rate Percentage (d)
(1)	Average Short-Term Debt	S	38,461,538		
(2)	Short-Term Interest				s 2.60%
(3)	Long-Term Debt	D	2,011,750,222	58.76%	d 6.90%
(4)	Preferred Stock	P	45,633,750	1.33%	p 5.05%
(5)	Common Equity	C	1,366,250,333	39.91%	c 11.24%
(6)	Total Capitalization		3,423,634,305	100.00%	
(7)	Average Construction Work in Progress Balance	W	101,243,217		

2. Gross Rate for Borrowed Funds

$$\frac{S}{W} \left(\frac{s}{D+P+C} \right) + \frac{D}{W} \left(\frac{d}{D+P+C} \right) (1 - \frac{S}{W}) = 3.50\%$$

3. Rate for Other Funds

$$\left[1 - \frac{S}{W} \right] \left[\frac{p}{D+P+C} + \frac{c}{D+P+C} \right] = 2.82\%$$

4. Weighted Average Rate Actually Used for the Year:

- a. Rate for Borrowed Funds - 2.60%
- b. Rate for Other Funds - 0.00%

GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURES

Administrative and General:

General Administrative Costs -

Covers general administrative costs of the Company applicable to construction. Administrative salaries plus pensions and benefits and other administrative costs, such as office supplies and expenses, are charged to a clearing account monthly based on a periodic study of the costs applicable to construction.

Engineering - Headquarters -

Covers construction engineering costs incurred at the headquarters level. Costs applicable to construction are charged to a clearing account. (Applies only to engineering not charged direct.)

Costs are apportioned to specific work orders monthly, in the ratio of the clearing account charges to total eligible construction expenditures.

Allowance for Funds Used During Construction:

An allowance for funds is computed and charged each month on construction projects for which the period of construction exceeds 30 days, the total unloaded cost of the project exceeds \$7,500, and the property is not in service during the period of construction. In 2003 the allowance for funds was charged to construction at the Gross Rate for Borrowed Funds of 3.5% per annum and at the Rate for Other Funds of 2.82% per annum, compounded semi-annually.

Engineering-Service Areas:

Covers construction engineering costs incurred at the local office level. Costs applicable to construction are charged to a clearing account and are apportioned to specific work orders monthly, in the ratio of the clearing account charges to total eligible construction expenditures. (Applies only to engineering not charged direct.)

Supervision:

Covers direct management and supervision costs incurred at the local office level. The amount capitalized is determined and distributed to construction in the ratio of the labor charges of construction activity supervised to total labor activities supervised.

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CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION, PREMIUM
ON CAPITAL STOCK, AND INSTALLMENTS RECEIVED ON CAPITAL STOCK
(Accounts 202 and 205, 203 and 206, 207, 212)

1. Show for each of the above accounts the amounts applying to each class and series of capital stock.
2. For Account 202, Common Stock Subscribed, and Account 205, Preferred Stock Subscribed, show the subscription price and the balance due on each class at the end of year.
3. Describe in a footnote the agreement and transactions under which a conversion liability existed under Account 203, Common Stock Liability for Conversion, or Account 206, Preferred Stock Liability for Conversion, at the end of year.
4. For Premium on Account 207, Capital Stock, designate with an asterisk any amounts representing the excess of consideration received over stated values of stocks without par value.

Line No.	Name of Account and Description of Item (a)	Number of Shares (b)	Amount (c)
1	Note: Describe in a footnote the amounts in these Accounts recovered through rates during the year.		
2			
3			
4	Common Stock Subscribed (Account 202)	None	
5			
6	Preferred Stock Subscribed (Account 205)	None	
7			
8	Common Stock Liability for Conversion (Account 203)	None	
9			
10	Preferred Stock Liability for Conversion (Account 206)	None	
11			
12	Premium on Preferred Stock (Account 207)		
13	4.08% Cumulative	225,510	224,333
14	4.26% Cumulative	104,280	10,366
15			
16			
17			
18			
19			
20	Installments Received on Capital Stock (Account 212)	None	
21			
22			
23			
24			
25			
26			
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37			
38	Total	329,790	234,699

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DISCOUNT ON CAPITAL STOCK (Account 213)

1. Report the balance at end of year of discount on capital stock for each class and series of capital stock.
 2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off during the year and specify the amount charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1		
2	7.75% Cumulative Preferred	81,505
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CAPITAL STOCK EXPENSE (Account 214)

1. Report the balance at end of year of capital stock expenses for each class and series of capital stock.
 2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1	4.08% Cumulative Preferred	203,254
2	4.26% Cumulative Preferred	24,676
3	4.70% Cumulative Preferred	32,156
4	4.42% Cumulative Preferred	27,493
5	4.20% Cumulative Preferred	34,144
6	7.75% Cumulative Preferred	35,076
7		
8		
9	Common - No Par	6,855,401
10		
11		
12		
13		
14	TOTAL	7,212,200

An Original

**SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION**

Line No.	Item (a)	Total (b)	Electric (c)
1	UTILITY PLANT		
2	Plant In Service		
3	Plant in Service (Classified)	2,937,398,544	2,202,624,09
4	Property Under Capital Leases	-	-
5	Plant Purchased or Sold	-	-
6	Completed Construction not Classified	84,241,931	74,529,33
7	Experimental Plant Unclassified	-	-
8	TOTAL (Enter Total of lines 3 thru 7)	3,021,640,475	2,277,153,42
9	Leased to Others	-	-
10	Held for Future Use	868,517	676,53
11	Construction Work in Progress	99,674,969	86,181,44
12	Acquisition Adjustments	-	-
13	TOTAL Utility Plant (Enter Total of lines 8 thru 12)**	3,122,183,961	2,364,011,39
14	Accum. Prov. for Depr., Amort., & Depl.	1,271,618,312	878,485,11
15	Net Utility Plant (Enter total of line 13 less 14)	1,850,565,649	1,485,526,27
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION		
17	In Service:		
18	Depreciation	1,161,605,836	773,749,64
19	Amort. and Depl. of Producing Nat. Gas Land and Land Rights	-	-
20	Amort. of Underground Storage Land and Land Rights	2,007,510	-
21	Amort. of Other Utility Plant	107,992,679	104,729,74
22	TOTAL in Service (Enter Total of lines 18 thru 21)	1,271,606,025	878,479,38
23	Leased to Others		
24	Depreciation	-	-
25	Amortization and Depletion	-	-
26	TOTAL Leased to Others (Enter Total of lines 24 and 25)	-	-
27	Held for Future Use		
28	Depreciation	12,287	5,732
29	Amortization	-	-
30	TOTAL Held for Future Use (Ent. Tot. of lines 28 and 29)	12,287	5,732
31	Abandonment of Leases (Natural Gas)		
32	Amort. of Plant Acquisition Adj.	-	-
	TOTAL Accumulated Provisions (Should agree with line 14 above)		
33	(Enter Total of lines 22, 26, 30, 31, and 32)	1,271,618,312	878,485,117

An Original

**SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION (Continued)**

Gas	Other (Specify)	Other (Specify)	Common	Line No.
(d)	(e)	(f)	(g)	
				1
				2
734,774,454				3
-				4
-				5
9,712,598				6
-				7
744,487,052				8
-				9
191,986				10
13,493,528				11
-				12
758,172,566				13
393,133,195				14
365,039,371				15
				16
				17
387,856,192				18
-				19
2,007,510				20
3,262,938				21
393,126,640				22
				23
-				24
-				25
-				26
				27
6,555				28
-				29
6,555				30
				31
-				32
393,133,195				33

An Original

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Line 13 Column B

Balance per Summary (page 200 line 13 column b)	3,122,183,961
Amount in account 116	138,000,000
Balance per Balance sheet (page 2 line 4 column d)	<u>3,260,183,961</u>

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An Original

GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106)

1. Report below the original cost of gas plant in service according to the prescribed accounts.

2. In addition to Account 101, Gas Plant in Service (Classified), this page and the next include Account 102, Gas Plant Purchased or Sold; Account 103, Experimental Gas Plant Unclassified; and Account 106, Completed Construction Not Classified - Gas.

3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.

4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.

5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d), including reversals of the prior years tentative account distributions of these

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization	-	
3	(302) Franchises and Consents	8,602	
4	(303) Miscellaneous intangible Plant	3,490,097	21,760
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	3,498,699	21,760
6	2. PRODUCTION PLANT		
7	Natural Gas Production and Gathering Plant		
8	(325.1) Producing Lands	-	
9	(325.2) Producing Leaseholds	-	
10	(325.3) Gas Rights	-	
11	(325.4) Rights-of-Way	-	
12	(325.5) Other Land and Land Rights	-	
13	(326) Gas Well Structures	-	
14	(327) Field Compressor Station Structures	-	
15	(328) Field Meas. and Reg. Sta. Structures	-	
16	(329) Other Structures	-	
17	(330) Producing Gas Wells - Well Construction	-	
18	(331) Producing Gas Wells - Well Equipment	-	
19	(332) Field Lines	-	
20	(333) Field Compressor Station Equipment	-	
21	(334) Field Meas. and Reg. Sta. Equipment	-	
22	(335) Drilling and Cleaning Equipment	-	
23	(336) Purification Equipment	-	
24	(337) Other Equipment	-	
25	(338) Unsuccessful Exploration & Devel. Costs	-	
26	(339) Asset Retirement Costs for Natural Gas Production and Plant	-	
27	TOTAL Production and Gathering Plant	-	
28	Products Extraction Plant		
29	(340) Land and Land Rights	-	
30	(341) Structures and Improvements	-	
31	(342) Extraction and Refining Equipment	-	
32	(343) Pipe Lines	-	
33	(344) Extracted Products Storage Equipment	-	
34	(345) Compressor Equipment	-	
35	(346) Gas Meas. and Reg. Equipment	-	
36	(347) Other Equipment	-	
37	(348) Asset Retirement Costs for Product Extration Plant	-	
38	TOTAL Products Extraction Plant	-	
39	TOTAL Nat. Gas Production Plant		
40	Mfd. Gas Prod. Plant (Submit Suppl. Statement)	40,991	9,288
41	TOTAL Production Plant	40,991	9,288

An Original

GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)

amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					1
		-	-	(301)	2
		-	8,602	(302)	3
-		-	3,511,857	(303)	4
-		-	3,520,459		5
					6
					7
		-	-	(325.1)	8
		-	-	(325.2)	9
		-	-	(325.3)	10
		-	-	(325.4)	11
		-	-	(325.5)	12
		-	-	(326)	13
		-	-	(327)	14
		-	-	(328)	15
		-	-	(329)	16
		-	-	(330)	17
		-	-	(331)	18
		-	-	(332)	19
		-	-	(333)	20
		-	-	(334)	21
		-	-	(335)	22
		-	-	(336)	23
		-	-	(337)	24
		-	-	(338)	25
		-	-	(339)	26
		-	-		27
		-	-		28
		-	-	(340)	29
		-	-	(341)	30
		-	-	(342)	31
		-	-	(343)	32
		-	-	(344)	33
		-	-	(345)	34
		-	-	(346)	35
		-	-	(347)	36
		-	-	(348)	37
					38
16,857		(33,422)	-		39
16,857	-	(33,422)	-		40
					41

An Original

GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
42	3. Natural Gas Storage and Processing Plant		
43	Underground Storage Plant		
44	(350.1) Land	192,597	-
45	(350.2) Rights-of-Way	29,482	-
46	(351) Structures and Improvements	5,090,733	86,857
47	(352) Wells	15,551,640	-
48	(352.1) Storage Leaseholds and Rights	1,862,254	-
49	(352.2) Reservoirs	658,961	-
50	(352.3) Non-recoverable Natural Gas	11,389,310	-
51	(353) Lines	1,936,117	-
52	(354) Compressor Station Equipment	18,193,209	127,872
53	(355) Measuring and Reg. Equipment	4,442,405	1,571,071
54	(356) Purification Equipment	6,938,273	15,031
55	(357) Other Equipment	444,691	-
56	TOTAL Underground Storage Plant	66,729,672	1,800,831
57	Other Storage Plant		
58	(360) Land and Land Rights	-	-
59	(361) Structures and Improvements	-	-
60	(362) Gas Holders	-	-
61	(363) Purification Equipment	-	-
62	(363.1) Liquefaction Equipment	-	-
63	(363.2) Vaporizing Equipment	-	-
64	(363.3) Compressor Equipment	-	-
65	(363.4) Meas. and Reg. Equipment	-	-
66	(363.5) Other Equipment	-	-
67	(363.6) Asset Retirement Cost for Other Storage Plant	-	-
68	TOTAL Other Storage Plant	-	-
69	Base Load Liquefied Natural Gas Terminaling and Processing Plant		
70	(364.1) Land and Land Rights	-	-
71	(364.2) Structures and Improvements	-	-
72	(364.3) LNG Processing Terminal Equipment	-	-
73	(364.4) LNG Transportation Equipment	-	-
74	(364.5) Measuring and Regulating Equipment	-	-
75	(364.6) Compressor Station Equipment	-	-
76	(364.7) Communications Equipment	-	-
77	(364.8) Other Equipment	-	-
78	TOTAL Base Load Liquefied Natural Gas, Terminaling and Processing Plant	-	-
79	TOTAL Nat. Gas Storage and Proc. Plant	66,729,672	1,800,831
81	4. Transmission Plant		
82	(365.1) Land and Land Rights	454,375	-
83	(365.2) Rights-of-Way	7,121,899	-
84	(366) Structures and Improvements	3,416,476	-
85	(367) Mains	89,583,116	3,016,584
86	(368) Compressor Station Equipment	2,087,765	2,559
87	(369) Measuring and Reg. Sta. Equipment	14,481,022	1,013,446
88	(370) Communication Equipment	-	-
89	(371) Other Equipment	-	-
90	(372) Asset Retirement Cost for Transmission Plant	-	-
91	TOTAL Transmission Plant	117,144,653	4,032,589

An Original

GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					42
					43
-		30,160	222,757	(350.1)	44
-		-	29,482	(350.2)	45
-		102,242	5,279,832	(351)	46
-		(200)	15,551,440	(352)	47
-		-	1,862,254	(352.1)	48
-		-	658,961	(352.2)	49
-		-	11,389,310	(352.3)	50
-		-	1,936,117	(353)	51
106,920		(79,551)	18,134,610	(354)	52
10,894		-	6,002,582	(355)	53
-		-	6,953,304	(356)	54
-		5,731	450,422	(357)	55
117,814	-	58,382	68,471,071		56
-		-	-	(360)	57
-		-	-	(361)	58
-		-	-	(362)	59
-		-	-	(363)	60
-		-	-	(363.1)	61
-		-	-	(363.2)	62
-		-	-	(363.3)	63
-		-	-	(363.4)	64
-		-	-	(363.5)	65
-		-	-	(363.6)	66
-		-	-		67
-		-	-		68
-		-	-	(364.1)	69
-		-	-	(364.2)	70
-		-	-	(364.3)	71
-		-	-	(364.4)	72
-		-	-	(364.5)	73
-		-	-	(364.6)	74
-		-	-	(364.7)	75
-		-	-	(364.8)	76
-		-	-		77
-		-	-		78
-		-	-		79
117,814	-	58,382	68,471,071		80
-		200	454,575	(365.1)	81
-		-	7,121,899	(365.2)	82
536		-	3,415,940	(366)	83
331,761		-	92,267,939	(367)	84
-		79,551	2,169,875	(368)	85
110,865		-	15,383,603	(369)	86
-		-	-	(370)	87
-		-	-	(371)	88
-		-	-	(372)	89
443,162	-	79,751	120,813,831		90
					91
					92

An Original

GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
92	5. Distribution Plant		
93	(374) Land and Land Rights	4,440,663	198,503
94	(375) Structures and Improvements	886,759	37,625
95	(376) Mains	247,937,734	10,016,425
96	(377) Compressor Station Equipment	-	-
97	(378) Meas. and Reg. Sta., Equip. - General	17,642,164	374,041
98	(379) Meas. and Reg. Sta. Equip. - City Gate	587,820	-
99	(380) Services	132,963,854	563,652
100	(381) Meters	32,310,178	854,766
101	(382) Meter Installations	51,854,363	2,803,984
102	(383) House Regulators	22,233,803	1,036,449
103	(384) House Reg. Installations	-	-
104	(385) Industrial Meas. and Reg. Sta. Equipment	5,952,685	22,907
105	(386) Other Prop. on Customers' Premises	-	-
106	(387) Other Equipment	-	-
107	(388) Asset Retirement Costs for Distribution Plant		
107	TOTAL Distribution Plant	516,810,023	15,908,352
108	6. General Plant		
109	(389) Land and Land Rights	64,506	-
110	(390) Structures and Improvements	1,638,984	(5,816)
111	(391) Office Furniture and Equipment	-	-
112	(392) Transportation Equipment	10,579,415	-
113	(393) Stores Equipment	-	-
114	(394) Tools, Shop, and Garage Equipment	4,173,270	66,132
115	(395) Laboratory Equipment	259,905	-
116	(396) Power Operated Equipment	5,466,596	(58,170)
117	(397) Communication Equipment	-	-
118	(398) Miscellaneous Equipment	362,158	173,673
119	Subtotal	22,544,834	175,819
120	(399) Other Tangible Property	-	-
121	(399.1) Asset Retirement Costs for General Plant		
122	TOTAL General Plant	22,544,834	175,819
123	TOTAL (Accounts 101 and 106)	726,768,872	21,948,639
124	Gas Plant Purchased (See Inst. 8)		
125	Gas Plant Sold (See Inst. 8)		
126	Experimental Gas Plant Unclassified		
127	TOTAL Gas Plant in Service	726,768,872	21,948,639

An Original

GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance At End of Year (g)		Line No.
					92
2,880		-	4,636,286	(374)	93
2,403		-	921,981	(375)	94
1,007,771		-	256,946,388	(376)	95
-		-	-	(377)	96
99,097		9,288	17,926,396	(378)	97
11,202		-	576,618	(379)	98
364,379		-	133,163,127	(380)	99
468,661		-	32,696,283	(381)	100
205,403	-	3,808	54,456,752	(382)	101
3,513		-	23,266,739	(383)	102
-		-	-	(384)	103
31,269		(3,807)	5,940,516	(385)	104
-		-	-	(386)	105
-		-	-	(387)	106
-		-	-	(388)	107
2,196,578	-	9,289	530,531,086		107
					108
47,966		-	16,540	(389)	109
1,515,850		-	117,318	(390)	110
-		-	-	(391)	111
-		-	10,579,415	(392)	112
-		-	-	(393)	113
5,282		-	4,234,120	(394)	114
-		-	259,905	(395)	115
950		-	5,407,476	(396)	116
-		-	-	(397)	117
-		-	535,831	(398)	118
1,570,048		-	21,150,605		119
-		-	-	(399)	120
-		-	-	(399.1)	121
1,570,048		-	21,150,605		121
4,344,459	-	114,000	744,487,052		122
					123
					124
					125
4,344,459	-	114,000	744,487,052		126

ILLINOIS POWER COMPANY							Dec. 31, 2003
An Original							
MANUFACTURED GAS PRODUCTION PLANT - SUPPLEMENTAL SCHEDULE SEE PAGE 204, LINE 38							
Line No.	Account (a)	Balance at Beg. of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1	PRODUCTION PLANT						
2	Manufactured Gas Production Plant						
3	(304) Land and Land Rights	0	-	-	-	-	-
4	(305) Structures and Improvements	24,135	-	-	-	(24,135)	-
5	(306) Boiler Plant Equipment	0	-	-	-	-	-
6	(307) Other Power Equipment	0	-	-	-	-	-
7	(308) Coke Ovens	0	-	-	-	-	-
8	(309) Producer Gas Equipment	0	-	-	-	-	-
9	(310) Water Gas Generating Equip	0	-	-	-	-	-
10	(311) Liquefied Petroleum Gas Equip	16,856	9,288	16,857	-	(9,287)	-
11	(312) Oil Gas Generating Equipment	0	-	-	-	-	-
12	(313) Generating Equip - Other Expenses	0	-	-	-	-	-
13	(314) Coal, Coke and Ash Handling Equip	0	-	-	-	-	-
14	(315) Catalytic Cracking Equipment	0	-	-	-	-	-
15	(316) Other Reforming Equipment	0	-	-	-	-	-
16	(317) Purification Equipment	0	-	-	-	-	-
17	(318) Residual Refining Equipment	0	-	-	-	-	-
18	(319) Gas Mixing Equipment	0	-	-	-	-	-
19	(320) Other Equipment	0	-	-	-	-	-
20	TOTAL Manu. Gas Production Plant	40,991	9,288	16,857	-	(33,422)	-

An Original

GAS PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.
2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location of Property (a)	Date Originally Included in This Account (b)	Date Expected to be Used in Utility Service (c)	Balance at End of Year (d)
1	Natural Gas Lands, Leaseholds, and Gas Rights Held for Future Utility Use			
2				
3				
4				
5	Property Having An Original Cost of Less Than \$250,000 Each (7 Items)	Various	Various	191,986
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
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36				
37				
38				
39				
40				
41				
42				
43				
44				
45				
46	TOTAL			191,986

An Original

CONSTRUCTION WORK IN PROGRESS-GAS
(Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107).
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).
3. Minor projects (less than \$500,000) may be grouped.

Line No.	Description of Project (a)	Construction Work In Progress-Gas (Account 107) (b)	Estimated Additional Cost of Project (c)
1			
2	Relocate Gas Lines	657,363	N/A
3	Provide Gas Services - New Business	1,349,924	N/A
4	Rebuild Due to Condition - Gas	1,907,941	N/A
5	Purchase Automotive and Fleet Equipment	2,209,417	N/A
6	Above Ground Gas Facilities	6,191,723	N/A
7			
8			
9			
10			
11	Minor Projects	1,177,160	
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
26			
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37			
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39			
40			
41			
42			
43			
44			
45			
46	TOTAL	13,493,528	-

An Original

ACCUMULATED PROVISION FOR DEPRECIATION OF GAS UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, line 11, column (c), and that reported for gas plant in service, pages 204-209, column (d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Gas Plant in Service (c)	Gas Plant Held for Future Use (d)	Gas Plant Leased to Others (e)
1	Balance Beginning of Year	370,322,581	370,155,060	167,521	
2	Depreciation Provisions for Year, Charged to	-			
3	(403) Depreciation Expense	24,108,624	24,108,624	-	
4	(403.1) Depreciation Expense for Asset Retirement Costs				
5	(413) Exp. of Gas Plt. Leased to Others	-	-	-	
6	Transportation Expenses-Clearing	719,741	719,741	-	
7	Other Clearing Accounts	-	-	-	
8	Other Accounts (Specify):	(1,467,962)	(1,467,962) *	-	
9					
10	TOTAL Deprec. Prov. for Year (Enter Total of lines 3 thru 8)	23,360,403	23,360,403	-	
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	(3,519,965)	(3,519,965)	-	
13	Cost of Removal	(358,676)	(358,676)	-	
14	Salvage (Credit)	349,530	349,530	-	
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 11 thru 13)	(3,529,111)	(3,529,111)	-	
16	Other Debit or Credit Items (Describe)*	(2,291,126)	(2,130,160)	(160,966)	
16.01					
17	Book Cost of Asset Retirement Costs	-	-	-	
18	Balance End of Year (Enter Total of lines 1, 9, 14, 15, and 16)	387,862,747	387,856,192	6,555	

Section B. Balances at End of Year According to Functional Classifications

19	Production-Manufactured Gas	-	-	-	
20	Production and Gathering-Natural Gas	-	-	-	
21	Products Extraction-Natural Gas	-	-	-	
22	Underground Gas Storage	23,697,960	23,697,960	-	
23	Other Storage Plant	-	-	-	
24	Base Load LNG Terminating and Processing Plant	-	-	-	
25	Transmission	53,414,616	53,408,061	6,555	
26	Distribution	298,233,537	298,233,537	-	
27	General	12,516,634	12,516,634	-	
28	TOTAL (Enter Total of lines 18 thru 26)	387,862,747	387,856,192	6,555	

* Electric General Plant allocated to Gas

An Original

GAS STORED (ACCOUNT 117, 164.1, 164.2 AND 164.3)

1. If during the year adjustment was made to the stored gas inventory (such as to correct cumulative inaccuracies of gas measurements), furnish in a footnote an explanation of the reason for the adjustment, the Mcf and dollar amount of adjustment, and account charged or credited.

2. Give in a footnote a concise statement of the facts and the accounting performed with respect to any encroachment of withdrawals during the year, or restoration of previous encroachment, upon native gas constituting the "gas cushion" of any storage reservoir.

3. If the company uses a "base stock" in connection with its inventory accounting, give a concise statement of the basis of establishing such "base stock" and the inventory basis and the accounting performed with respect to

any encroachment of withdrawals upon "base stock," or restoration of previous encroachment, including brief particulars of any such accounting during the year.

4. If the company has provided accumulated provision for stored gas which may not eventually be fully recovered from any storage project, furnish a statement showing: (a) date of Commission authorization of such accumulated provision, (b) explanation of circumstances requiring such provision, (c) basis of provision and factors of calculation, (d) estimated ultimate accumulated provision accumulation, and (e) a summary showing balance of accumulated provision and entries during year.

5. Report pressure base of gas volumes as 14.73 psia at 60 degrees F.

Line No.	Description (a)	Noncurrent (Account 117) (b)	Current (Account 164.1) (c)	LNG (Account 164.2) (d)	LNG (Account 164.3) (e)	Total (f)
1	Balance at Beginning of Year	25,227,449	33,087,335			58,314,784
2	Gas Delivered to Storage (Contra Account)		49,299,770			49,299,770
3	Gas Withdrawn from Storage (Contra Account)		27,388,016			27,388,016
4	Other Debits or Credits (Net)		(461) (1)			(461)
5	Balance at End of Year	25,227,449	54,998,628			80,226,077
6	Mcf	19,515,110	11,167,133			30,682,243
7	Amount Per Mcf	129.27 c	492.50 c			261.47 c

(1) Represents gas losses of 99 Mcf; Account 823 was debited.

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INVESTMENT IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Accounts 123.1, Investments in Subsidiary Companies.
2. Provide a subheading for each company and list thereunder the information called for below. Sub-total by company and give a total in columns (e), (f), (g) and (h).
 - (a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.
 - (b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each one giving date of issuance, maturity date, and specifying whether note is a renewal.
3. Report separately the equity in undistributed subsidiary earnings since acquisition. The total in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	Investments in IP Gas Supply (1)	06/18/73	--	115,518
2				
3	Investments in Illinois Power Securitization Limited Liability Company (2)	12/22/98	--	--
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15	(1) Authorized by Illinois Commerce Commission			
16	Docket No. 58238, June 6, 1973, Docket No.			
17	58238 Supplement, April 3, 1974, Docket No.			
18	59675, July 9, 1975, and Docket No. 59675			
19	Supplement, December 20, 1976. In			
20	accordance with the Illinois Commerce			
21	Commission Order, net income or loss from			
22	the subsidiary is reflected in Other Gas			
23	Supply Expense.			
24				
25	(2) Authorized by the Illinois Commerce Commission			
26	Docket No. 98-0488. As a result of adopting			
27	FIN 46R, we have deconsolidated the Illinois Power			
28	Securitization Limited Liability Company and Illinois			
29	Power Special Purpose Trust from our balance sheet			
30	as of December 31, 2003 and have recorded an			
31	investment in subsidiary companies.			
32				
33				
34				
35				
36				
37				
38				
39				
40	TOTAL Cost of Account 123.1: \$ 4,453,505		TOTAL	115,518

An Original

INVESTMENT IN SUBSIDIARY COMPANIES (Account 123.1)

4. For any securities, notes or accounts that were pledged, designate such securities, notes or accounts in a footnote, and state the name of pledge and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the total cost of Account 123.1.

Equity in Subsidiary Earnings for Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
--	--	115,518	--	1
				2
				3
--	4,337,987	4,337,987	--	4
				5
				6
				7
				8
				9
				10
				11
				12
				13
				14
				15
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				38
				39
-	4,337,987	4,453,505	--	40

PREPAYMENTS (Account 165)

- 1 Report below the particulars (details) on each prepayment.
 2 Report all payments for undelivered gas on line 5 and complete pages 226 to 227 showing particulars (details) for gas prepayments.

Line No.	Nature of Prepayment (a)	Balance at End of Year (in \$'s) (b)
1	Prepaid Insurance	376,357
2	Prepaid Rents	-
3	Prepaid Taxes (262-263)	333,505
4	Prepaid Interest	-
5	Gas Prepayments (226-227)	38,212,082
6	Miscellaneous Prepayments	-
7	TOTAL	38,921,944

EXTRAORDINARY PROPERTY LOSSES (Account 182.1)

Line No.	Description of Extraordinary Loss (include in the description the date of loss, the date of Commission authorization to use Acct. 182.1 and period of amortization (mo. yr to mo. yr.)) (a)	Total Amount of Loss (b)	Losses Recognized During Year (c)	Written off During Year		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	NONE					
2						
3						
4						
5						
6						
7						
8						
9	TOTAL					

UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)

Line No.	Description of Unrecovered Plant and Regulatory Study Costs (include in the description the costs, the date of Commission authorization to use Acct. 182.2 and period of amortization (mo. yr to mo. yr.)) (a)	Total Amount of Charges (b)	Costs Recognized During Year (c)	Written off During Year		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
10	NONE					
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30	TOTAL					0

An Original

OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts).
2. For regulatory assets being amortized, show period of amortization in column (a).
3. Minor items (5% of the Balance at the End of Year for Account 182.3 or amounts less than \$50,000, whichever is less) may be grouped by classes.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Debits (b)	Credits		Balance at End of Year (e)
			Account Charged (c)	Amount (d)	
1	Recoverable Income Taxes	269,374	283	26,186	1,524,839
2					
3	Manufactured Gas Plant Sites	391,995	Various	1,177,965	38,873,637
4					
5	Regulatory Asset for Income Taxes- Current	17,973	190	927	17,046
6					
7	Rider DE Collections	-	407.3	3,511,200	4,522,435
8					
9	Transition Period Cost Recovery- Amortization period 1999 - 2006	-	407.3	38,724,000	116,184,194
10					
11					
12					
13					
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18					
19					
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39					
40					
41					
42					
43					
44	TOTAL	679,342		43,440,278	161,122,151

An Original

MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
 2. For any deferred debit being amortized, show period of amortization in column (a).
 3. Minor items (less than \$100,000) may be grouped by classes.

	Description of Miscellaneous Deferred Debit (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance End of Year (f)
				Account Charged (d)	Amount (e)	
1						
2	Items Deferred Pending Distribution	1,213,185	1,737,304,722	Various	1,735,998,988	2,518,919
3						
4	Construction Accrual - Gas	580,867	13,742,742	232	13,682,013	641,596
5						
6	Construction Accrual - Electric	0	4,162,425	232	4,067,677	94,748
7						
8	ARO Asset Tilton Land Lease and Accumulated Amortization	0	67,924	Various	11,512	56,412
9						
10						
11	Items Individually < \$100,000 - 4 Items	116,106	2,902,474	Various	2,888,632	129,948
12						
13						
14						
15						
16						
17						
18						
19						
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43						
44						
45						
46						
47						
48						
49	Misc. Work in Progress	0				0
50	DEFERRED REGULATORY COMM. EXPENSES (See pages 350-351)					
53	TOTAL	1,910,158				3,441,623

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An Original

ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
 2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Changes During Year	
			Amount Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Electric			
2	Allowance for Doubtful Accounts	1,636,264		
3	Bloomington Sale Agreement	9,657	3,622	
4	Consumable Inventory	105,923	26,554	
5	Contributions in Aid of Construction	13,357,693	336,984	1,441,253
6	Customer Advances for Construction	989,113	626,570	2,775,677
7	Deferred Directors Compensation	313,432	63,046	5,642
8	TOTAL Electric (Enter Total of lines 2 thru 7)			
9	Gas			
10	Allowance for Doubtful Accounts	545,422		
11	Contributions in Aid of Construction	10,108,146	433,750	1,888,923
12	Customer Advances for Construction	2,739,688	1,196,245	1,281,187
13	Deferred Directors Compensation	141,863	28,457	2,395
14	Gain on Reacquired Debt	111,012	14,141	
15	Interest Capitalized	2,510,809	114,183	149,248
16	TOTAL Gas (Enter Total of lines 10 thru 15)			
17	Other (Specify)			
18	TOTAL (Acct. 190) (Total of lines 8, 16 and 17)			

Notes:

In the space provided below, identify by amount and classification, significant items for which deferred taxes are being provided. Indicate insignificant amounts listed under Other.

An Original

ACCUMULATED DEFERRED INCOME TAXES (Account 190)(Continued)

3. If more space is needed, use separate pages as required.

4. In the space provided below, identify by amount and classification, significant items for which deferred taxes are being provided. Indicate insignificant amounts listed under Other.

provided. Indicate insignificant amounts listed under Other.							
Changes During Year		Adjustments				Balance at End of Year (k)	Line No.
Amount Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Acct. Credited (g)	Amount (h)	Acct. Debited (i)	Amount (j)		
							1
						1,636,264	2
						6,035	3
						79,369	4
						14,461,962	5
						3,138,220	6
						256,028	7
Totals on Page 235 (3 of 3)							8
							9
						545,422	10
						11,563,319	11
						2,824,630	12
						115,801	13
						96,871	14
						2,545,874	15
Totals on Page 235 (3 of 3)							16
							17
							18

An Original

ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
 2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Changes During Year	
			Amount Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Electric Continued from Page 234 (1 of 3)			
2	FAS 109 Deferred Taxes	26,323,551		
3	Gain on Reacquired Debt	394,471	57,193	
4	Interest Capitalized	9,935,987	263,709	299,156
5	Interest on Tax Issues	493,737	493,737	222,572
6	Maintenance Items Capitalized	20,166	13,493	
7	OPEB	(2,985,750)	1,673,028	3,698,443
8	TOTAL Electric (Enter Total of lines 2 thru 7)			
9	Gas Continued from Page 234 (1 of 3)			
10	Interest on Tax Issues	151,540	151,540	
11	Leased Gas Storage Costs	1,910,972	438,590	
12	Line Pack Gas	240,346	26,310	
13	OPEB	229,254	722,618	1,624,820
14	Pensions	116,790	406,858	
15	Reserve - Miscellaneous	995,404	956,488	2,563,040
16	TOTAL Gas (Enter Total of lines 10 thru 15)		Totals on Page 234 (3 of 3)	
17	Other (Specify)			
18	TOTAL (Acct. 190) (Total of lines 8, 16 and 17)			

Notes:

In the space provided below, identify by amount and classification, significant items for which deferred taxes are being provided. Indicate insignificant amounts listed under Other.

An Original

ACCUMULATED DEFERRED INCOME TAXES (Account 190)(Continued)

3. If more space is needed, use separate pages as required.

4. In the space provided below, identify by amount and classification, significant items for which deferred taxes are being provided. Indicate insignificant amounts listed under Other.

Changes During Year		Adjustments				Balance at End of Year (k)	Line No.
Amount Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Acct. Credited (g)	Amount (h)	Acct. Debited (i)	Amount (j)		
							1
		254	2,159,477	182.3	17,046	28,465,982	2
						337,278	3
						9,971,434	4
						222,572	5
						6,673	6
		190	367,578			(592,757)	7
Totals on Page 235 (3 of 3)							8
							9
						0	10
						1,472,382	11
						214,036	12
				190	367,578	763,878	13
				190	230,819	(520,887)	14
						2,601,956	15
Totals on Page 235 (3 of 3)							16
							17
							18

An Original

ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
 2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Changes During Year	
			Amount Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Electric Continued from Page 234 (2 of 3)			
2	Pensions	3,277,333	904,681	
3	PPA Liability	23,761,918	12,096,931	
4	Reserves - Miscellaneous	4,543,650	2,606,043	5,828,608
5	Severance Accrual	226,347	378,928	285,822
6	Stock Options Post 1-1-03	0		43,026
7	Software Costs Capitalized	161,703	139,833	
8	Vacation Pay Accrual	1,919,302	1,127,692	1,246,323
9	TOTAL Electric (Enter Total of lines 2 thru 7)	84,484,497	20,812,044	15,846,522
10	Gas Continued from Page 234 (2 of 3)			
11	Severance Accrual	80,749	145,660	122,332
12	Stock Options Post 1-1-03	0		19,017
13	Software Costs Capitalized	69,709	60,086	
14	Take-or-Pay	(5,231)		5,231
15	Underground Gas Inventory	5,952,255	5,952,255	4,325,920
16	Vacation Pay Accrual	1,015,161	614,588	622,822
17	TOTAL Gas (Enter Total of lines 10 through 15)	26,913,889	11,261,769	12,604,935
18	Other (Specify)	20,940,305		
19	TOTAL (Acct. 190) (Total of lines 8, 16 and 17)	132,338,691	32,073,813	28,451,457

Notes:

In the space provided below, identify by amount and classification, significant items for which deferred taxes are being provided. Indicate insignificant amounts listed under Other.

(1) Other Accumulated Deferred Income Taxes

	Balance at Beginning of Year
Adjust Assets & Liabilities to Fair Value	3,463,015
Asset Retirement Obligation	0
Clinton Metering Project	307,376
Contributions in Aid of Construction	4,779,818
DOE Decommissioning & Decontamination	1,005,792
Gain on Recquired Debt	18,545
Interest on Tax Issues	19,958
Minimum Pension Liability	8,795,526
Non - Utility Property	1,955,270
Reserves-Miscellaneous	595,005
	20,940,305

An Original

ACCUMULATED DEFERRED INCOME TAXES (Account 190)(Continued)

3. If more space is needed, use separate pages as required.

4. In the space provided below, identify by amount and classification, significant items for which deferred taxes are being provided. Indicate insignificant amounts listed under Other.

Changes During Year		Adjustments				Balance at End of Year (k)	Line No.
Amount Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Acct. Credited (g)	Amount (h)	Acct. Debited (i)	Amount (j)		
							1
		190	230,819			2,603,471	2
						11,664,987	3
						7,766,215	4
						133,241	5
						43,026	6
						21,870	7
						2,037,933	8
0	0		2,757,874		17,046	82,259,803	9
							10
						57,421	11
						19,017	12
						9,623	13
						0	14
						4,325,920	15
						1,023,395	16
0	0		0		598,397	27,658,658	17
3,209,924	(77,495)		2,310,457		2,496,830	17,466,513	18
3,209,924	(77,495)		5,068,331		3,112,273	127,384,974	19

Amounts Debited to Account 410.2	Amounts Credited to Account 411.2	Adjustments				Balance at End of Year
		Account	Debits Amount	Account	Credits Amount	
245,286	9,920					3,227,649
2,053,985	208,380	409.3	2,310,457			464,852
23,353	861					284,884
281,395	41,655					4,540,078
201,958	3,256					807,090
2,681	59					15,923
19,958						0
9,312	26,608			219	2,496,830	6,315,992
369,566	224,341					1,810,045
2,430	(592,575)					0
3,209,924	(77,495)		2,310,457		2,496,830	17,466,513

An Original

CAPITAL STOCK (Accounts 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common preferred stock.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.
3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.

Line No.	Class and Series of Stock and Name of Stock Exchange (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value Per Share (c)	Call Price at End of Year (d)
1	Common Stock	100,000,000	No-Par	--
2				
3	Serial Preferred Stock Cumulative	5,000,000		
4	4.08% Series		\$50	\$51.50
5	4.26% Series		50	51.50
6	4.70% Series		50	51.50
7	4.42% Series		50	51.50
8	4.20% Series		50	52.00
9	7.75% Series		50	50.00
10				
11	Total Preferred Stock \$50 Par Value			
12				
13	Serial Preferred Stock Cumulative	5,000,000	No-Par	--
14				
15				
16				
17	Total Preferred Stock No-Par Value			
18				
19	Preference Stock	5,000,000	No-Par	--
20				
21	Total Preferred and Preference Stock			
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				

An Original

OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

- (a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.
- (b) Reduction in par or stated value of Capital Stock (Account 209)-State amount and give brief explanation of the capital changes which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
- (c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210)-Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
- (d) Miscellaneous Paid-In Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Donations received from stockholders - Account 208	None
2		
3		
4	Reduction in par or stated value of capital stock - Account 209	None
5		
6		
7	Gain on resale or cancellation of reacquired capital stock - Account 210	None
8		
9		
10		
11		
12		
13	Miscellaneous paid-in capital - Account 211	
14		
15	Income tax benefit from stock options	7,913,979
16		
17	Modification of stock option awards	1,005,910
18		
19	Fair value adjustment on stock options granted	156,104
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40		
41		
42	TOTAL	9,075,993

An Original

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal Income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income (Loss) for the Year (Line 74 on FERC page 117)	116,981,015
2	Reconciling Items for the Year	
3		
4	Taxable Income Not Reported on Books	
5	See Page 261 (2 of 2)	143,922,647
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10	See Page 261 (2 of 2)	128,972,404
11		
12		
13		
14	Income Recorded on Books Not Included in Return	
15	See Page 261 (2 of 2)	38,686,408
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20	See Page 261 (2 of 2)	85,021,806
21		
22		
23		
24		
25		
26		
27	Federal Tax Net Income	266,167,852
28	Show Computation of Tax:	
29		
30	Federal Income Tax at 35%	93,158,747
31		0
32		
33	Other Net	(13,691,566)
34		
35	Total Federal Income Tax	79,467,181
36		
37		
38	Current Federal Income Tax Provision	79,467,181
39	Allocated Federal Income Tax	0
40		
41	Total Federal Income Tax	79,467,181
42		
43		
44		

Line 5 - Taxable Income Not Reported on Books:

Contributions in Aid of Construction	\$ 9,215,165
Customer Advances for Construction (Net)	5,851,654
Gain on Sale to Illinova	128,855,828
	<u>\$ 143,922,647</u>

Line 10 - Deductions Recorded on Books Not Deducted for Return:

Amortization of Debt Discount on Securitized Debt	\$ 64,692
Amortization of Gain/Loss on Reacquired Debt	6,255,580
Amortization of Rider DE Reg Asset	3,511,200
Amortization of Stranded Cost Regulatory Asset	38,724,000
Asset Retirement Obligation-Liability and Accretion	1,169,585
Book (Gain)/Loss on Disposition of Property	113,599
Coal Tar Expense	(2,335)
Current Income Taxes - Net	77,370,583
Deferred Income Taxes - Net	(24,960,389)
Interest Capitalized for Tax Purposes	2,792,358
Lobbying Expenses	516,828
Meals Expense Deduction Limitation	243,100
OPEB Expense Accrued - Net of Book Capitalized Portion	10,547,403
Penalties	200,000
Pension Plan Expense Accrued - Net of Book Capitalized Portion	(2,295,012)
Reserve - Miscellaneous	9,968,430
Stock Options Post 1/1/03	156,105
Take or Pay and GSR Over/Under Recovery	2,364
Vacation Pay Accrual	4,594,313
	<u>\$ 128,972,404</u>

Line 15 - Income Recorded on Books Not Included in Return:

Allowance for Funds Used During Construction	\$ 1,853,714
Amortization of Clinton PPA	30,496,210
Amortization of FMV Adjustments	609,386
Investment Tax Credits - Net	1,396,146
Rose Chemical Clean-up Interest	192,050
Underrecovery of Uniform Gas Adjustment Clause	4,138,902
	<u>\$ 38,686,408</u>

Line 20 - Deductions on Return Not Charged Against Book Income:

Amortization of Debt Discount on Defeased Debt	\$ 99,444
Amortization of Software Costs Capitalized for Tax Purposes	501,374
Asset Retirement Obligation-ARO Asset	465,813
Banked Vacation	124,469
Bloomington Franchise Agreement	9,463
Bond Defeasance	1,530,622
Clinton Metering Project	58,114
Deferred Compensation	210,455
Development and Purchased Software Costs	3,893,043
DOE D & D	504,918
Excess of Tax Over Book Depreciation	56,102,593
Gas Meter Relocation	117,056
Gross Dismantling Costs	6,106,305
Interest Expense on Tax Issues	1,117,048
OPEB Funding - Net of Tax Capitalized Piece	4,936,717
Repair Allowance	4,500,000
Severance Payments, Net of Accrual	280,342
Tax Loss on Sale of Assets	304,764
Vacation Paid	4,159,266
	<u>\$ 85,021,806</u>

Line 39 - Allocated Federal Income Tax :

IP is included in the consolidated federal income tax and unitary state tax returns of Dynegy. Under Dynegy's income tax allocation agreement, each subsidiary calculates its own tax liability and reimburses Dynegy for such amount.

A Resubmission

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or or accrued taxes). Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner

Line #	Kind of Tax (See Instruction 5) (a)	BALANCE AT BEGINNING OF YEAR	
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Incl. in Account 165) (c)
1	FEDERAL		
2	Insurance Contributions	302,932	-
3	Unemployment	34	-
4	Income	29,708,920	-
5	Pipeline Safety User Fee Assessment	-	-
6	STATE		
7	Public Utility	2,085,462	-
8	Unemployment	113	-
9	Franchise	-	333,455
10	Automotive License	-	-
11	Use	405,999	-
12	ICC Assessment	-	-
13	Income	11,520,048	-
14	Renewable Energy (a)		
15	Energy Assistance (a)		
16	Tax on Invested Capital	1,185,204	-
17	LOCAL		
18	Real Estate	3,077,556	-
19	Municipal Utility	144,086	-
20	TOTAL	48,430,354	333,455

DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged.)

Line #	Electric (Account 408.1, 409.1) (i)	Gas (Account 408.1, 409.1) (j)	Construction (Account 107) (k)	Other Income And Deductions (Account 408.2, 409.2) (l)
1				
2	4,561,763	2,230,012	2,811,841	-
3	61,699	30,162	38,031	-
4	(4,615,492)	2,229,400	-	81,853,273
5	-	92,336	-	-
6				
7	193,601	12,390,712	-	-
8	257,311	125,786	158,605	-
9	748,069	251,931	-	-
10	-	-	-	-
11	543,781	176,913	90,738	-
12	-	356,330	-	-
13	870,991	876,464	-	19,564,861
14	714,760	426,343	-	-
15	5,716,413	3,408,911	-	-
16	24,780,000	2,760,000	-	-
17				
18	1,098,522	376,100	-	14,113
19	(398,659)	6,587,824	-	-
20	34,532,759	32,319,224	3,099,215	101,432,247

(a) Balance of accrual is in Account 232 Accounts Payable - Illinois Department of Revenue.

A Resubmission

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

that the total tax for each State and subdivision can readily be ascertained.

5. If any tax (exclude Federal and state income taxes) covers more than one year, show the required information, Separately for each tax year identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Show in columns (i) through (p) how the taxed accounts were distributed. Show both the utility department and number of account charged. For taxes charged to utility plant, show the number of the appropriate balance sheet plant account or subaccount.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

Taxes Charged During Year (d)	Taxes Paid During Year (e)		Adjustments (f)	BALANCE AT END OF YEAR		L i n e #
				Taxes Accrued (Account 236) (g)	Prepaid Taxes (Incl. In Acct. 165) (h)	
9,665,167	9,052,693		-	915,406	-	1
130,724	127,317		-	3,441	-	2
76,232,897	68,278,381		-	37,663,436	-	3
92,336	92,336		-	-	-	4
						5
						6
12,584,313	12,652,470	(b)	(36,093)	1,981,212	-	7
545,174	533,569		-	11,718	-	8
1,000,000	1,000,050		-	-	333,505	9
481,516	481,516		-	-	-	10
842,286	917,054		-	331,231	-	11
356,330	356,330		-	-	-	12
20,599,297	26,038,236		-	6,081,109	-	13
1,141,103	1,177,771		-	-	-	14
9,125,324	9,418,345		-	-	-	15
27,540,000	28,313,033		-	412,171	-	16
						17
1,488,735	1,940,585	(c)	(125,706)	2,500,000	-	18
6,189,165	6,146,634		-	186,617	-	19
168,014,367	166,526,320		(161,799)	50,086,341	333,505	20

DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged.)

Extraordinary Items (Acct. 409.3) (m)	Other Utility Open Income (Acct 408.1 & 409.1) (n)		Adjustments To Ret Earnings (Acct.439) (o)	Other (p)	L i n e #
-	-		-	61,551	1
-	-		-	832	2
-	-		-	(3,234,284)	3
-	-		-	-	4
-	-		-	-	5
-	-		-	-	6
-	-		-	-	7
-	-		-	3,472	8
-	-		-	-	9
-	-		-	481,516	10
-	-		-	30,854	11
-	-		-	-	12
-	-		-	(713,019)	13
-	-		-	-	14
-	-		-	-	15
-	-		-	-	16
-	-		-	-	17
-	-		-	-	18
-	-		-	-	19
-	-		-	(3,369,078)	20

- (b) Tax on electric donated services and company gas use tax. Electric balance moved to Account 232 Accounts Payable - Electricity Excise Tax.
- (c) Recognition of tax due on IP's switchyard equipment that is on DMG property and sales of land.

An Original

OTHER DEFERRED CREDITS (ACCOUNT 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (less than \$100,000) may be grouped by classes.
4. For any undelivered gas obligations to customers under take-or-pay clauses of sale agreements, show the total amount on this page. Show also on this page, but as a separate item, any advance billings or receipts for gas sales or service classified in Account 253 but not related to take-or-pay arrangements.

Line No.	Description of Other Deferred Credit (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Unclaimed Checks	352,767	131	52,507	38,341	338,601
2						
3	Customer Account Credits	123,994	131	46,314	149,277	226,957
4						
5	Deferred Compensation - Directors	1,147,798	926	250,736	40,281	937,343
6						
7	Accrued Liability for Clean-up Costs of Manufactured Gas Plants	43,914,158	735	2,657,764	35,000	41,291,394
8						
9						
10	Inventory Reserve	435,776	186	101,292	-	334,484
11						
12	Claim Settlement Liability	29,727	925	29,727	-	-
13						
14	Clinton Exit Costs 1999-2004	34,467,374	Various	34,467,374	-	-
15						
16						
17	Deferred Revenue	-	Various	70,980,917	198,746,567	127,765,650
18						
19	Accrued Legal Liability	-	925	-	8,500,000	8,500,000
20						
21						
22						
23						
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49						
50	TOTAL	80,471,594		108,586,631	207,509,466	179,394,429

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An Original

ACCUMULATED DEFERRED INCOME TAXES-OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to (Account 410.1) (c)	Amounts Credited to (Account 411.1) (d)
1	Account 282			
2	Electric	257,792,094	35,584,590	11,630,471
3	Gas	65,398,288	7,611,408	3,313,579
4	Other (Define) (1)	54,174,292		
5	TOTAL (Enter Total of lines 2 thru 4)	377,364,674	43,195,998	14,944,050
6	Other (Specify)			
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	377,364,674	43,195,998	14,944,050
10	Classification of TOTAL			
11	Federal Income Tax	310,477,170	37,580,666	12,602,588
12	State Income Tax	66,887,504	5,615,332	2,341,462
13	Local Income Tax			

NOTES

(1) Other Accumulated Deferred Income Taxes - Other Property

	Balance at Beginning of Year	Amounts Debited (Account 410.1)	Amounts Credited (Account 411.1)
Adjust Fossil to Market Value	54,740,450		
Non-utility Depreciation	(566,158)		
Tilton Tax Depreciation	0		
	54,174,292	0	0

An Original

ADJUSTMENTS

Amounts Debited to (Account 410.2) (e)	Amounts Credited to (Account 411.2) (f)	Debits		Credits		Balance at End of Year (k)	Line No.
		Acct. Credited (g)	Amount (h)	Acct. Debited (i)	Amount (j)		
		108/254/282	8,367,158	236	3,381,145	276,760,200	1
		108	96,648	236/282		69,599,469	2
11,067,132	1,246,805				1,770,895	65,765,514	3
							4
11,067,132	1,246,805		8,463,806		5,152,040	412,125,183	5
							6
							7
							8
11,067,132	1,246,805		8,463,806		5,152,040	412,125,183	9
							10
8,925,039	1,031,405		7,252,689		4,220,956	340,317,149	11
2,142,093	215,400		1,211,117		931,084	71,808,034	12
							13

NOTES

Amounts Debited to (Account 410.2)	Amounts Credited (Account 411.2)	Debits		Credits		Balance at End of Year
		Account	Amount	Account	Amount	
162,300	1,246,805					53,655,945
0	0			236	566,158	0
10,904,832				282	1,204,737	12,109,569
11,067,132	1,246,805		0		1,770,895	65,765,514

ACCUMULATED DEFERRED INCOME TAXES - OTHER (ACCOUNT 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. At Other (Specify), Include deferrals related to other income and deductions.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to (Account 410.1) (c)	Amounts Credited to (Account 411.1) (d)
1	Account 283			
2	Electric			
3	Coal Tar Clean -Up Costs	(331,020)	2,747	2,753
4	Incentive Compensation	451,601		301,221
5	FAS 109 Deferred Taxes	1,281,643		
6	Loss on Reacquired Debt	13,165,798	660,679	2,339,783
7	Rider DE Collections	3,186,702		1,392,791
8	Transition Period Cost Recovery	61,447,426		15,360,648
9	TOTAL Electric (Total of lines 3 thru 8)	79,202,150	663,426	19,397,196
10	Gas			
11	Coal Tar	156,429	2,193	1,270
12	Incentive Comp.	193,834		132,192
13	Gas Meter Relocation	1,869,530	46,629	155,484
14	Loss on Reacquired Debt	3,088,111	88,808	380,672
15	Take-or-Pay	(4,123)	4,123	
16	Uniform Gas Adjustment Clause	2,591,522	1,641,034	1
17	TOTAL Gas (Total of lines 11 thru 16)	7,895,303	1,782,787	669,619
18	Other(Specify)- (1)	688,900,343	0	0
19	TOTAL (Account 283) (Enter Total of Lines 9, 17, and 18)	775,997,796	2,446,213	20,066,815
21	Classification of TOTAL			
22	Federal Income Tax	635,662,298	2,003,676	16,440,591
23	State Income Tax	140,335,498	442,537	3,626,224
24	Local Income Tax			
25				
26				
27				
(1) Other Accumulated Deferred Income Taxes				
		Balance at Beginning of Year	Amounts Debited to (Account 410.1)	Amounts Credited to (Account 411.1)
	Asset Retirement Obligation	-		
	Clinton Impairment & Exit Costs	7,623,765		
	Deferred Gain on Sale to Illinova	680,010,002		
	Incentive Compensation	9,248		
	Loss on Reacquired Debt	1,257,328		
		688,900,343	0	0

An Original

ACCUMULATED DEFERRED INCOME TAXES-OTHER (Account 283)(Continued)

3. Provide in the space below explanations for pages 276 and 277. Include amounts relating to insignificant items listed under Other.
 4. Use separate pages as required.

CHANGES DURING YEAR

Amounts Debited to (Account 410.2) (e)	Amounts Credited to (Account 411.2) (f)	Debits		Credits		Balance at End of Year (k)	Line No.
		Acct. Credited (g)	Amount (h)	Acct. Debited (i)	Amount (j)		
						(331,026)	1
						150,380	2
				182.3	243,196	1,524,839	3
						11,486,694	4
						1,793,911	5
						46,086,778	6
0	0		0		243,196	60,711,576	7
						157,352	8
						61,642	9
						1,760,675	10
						2,796,247	11
						0	12
						4,232,555	13
0	0		0		0	9,008,471	14
2,013,906	52,735,652		0		710,399	638,888,996	15
2,013,906	52,735,652		0		953,595	708,609,043	16
							17
32,504	43,284,765		0		624,228	578,597,350	18
1,981,402	9,450,887		0		329,367	130,011,693	19
							20
							21
							22
							23
							24
							25
							26
							27
Amounts Debited to (Account 410.2)	Amounts Credited to (Account 411.2)	Debits		Adjustments		Balance at End of Year	
		Account	Amount	Account	Amount		
	687,988			409.3	710,399	22,411	
23,064	8,073					7,638,756	
1,967,609	51,835,822					630,141,789	
38	6,094					3,192	
23,195	197,675					1,082,848	
2,013,906	52,735,652		0		710,399	638,888,996	

An Original

OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts).
2. For regulatory liabilities being amortized, show period of amortization in column (a).
3. Minor items (5% of the Balance at the End of Year for Account 254 or amounts less than \$250,000, whichever is less) may be grouped by classes.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning Of Year (b)	Debits		Credits (e)	Balance at End of Year (f)
			Account Charged (c)	Amount (d)		
1	Future Liability for Income Taxes - Noncurrent	49,257,471	Various	18,891,571	26,220,712	56,586,612
2						
3	Future Liability for Income Taxes - Current	-	190	1,929	13,311	11,382
4						
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39	TOTAL	49,257,471		18,893,500	26,234,023	56,597,994

Name of Respondent		This Report is:	Date of Report (Mo,Day,Yr)	Year of Report
ILLINOIS POWER COMPANY		An Original		Dec. 31, 2003

GAS OPERATING REVENUES (Account 400)

1. Report below natural gas operating revenues for each prescribed account, and manufactured gas revenues in total.
2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.
4. Report quantities of natural gas sold in therms (14.73 psia at 60 degrees F). If billings are on a therm basis, give the Btu content of the gas sold and the sales converted to therms.
5. If increases or decreases from previous year (columns (c), (e) and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.

Line No.	Title of Account (a)	OPERATING REVENUES	
		Amount for Year (b)	Amount for Previous Year (c)
1	GAS SERVICE REVENUES		
2	(480) Residential Sales	301,220,360	243,416,562
3	(481) Commercial and Industrial Sales		
4	Small (or Commercial) (see instruction 6)	114,697,604	89,043,245
5	Large (or Industrial) (see instruction 6)	39,541,600	27,347,675
6	(482) Other Sales to Public Authorities	-	-
7	(484) Interdepartmental Sales	-	-
8	TOTAL Sales to Ultimate Consumers	455,459,564	359,807,482
9	(483) Sales for Resale	-	-
10	TOTAL Nat. Gas Service Revenues	455,459,564	359,807,482
11	Revenues from Manufactured Gas	-	-
12	TOTAL Gas Service Revenues (1) (2)	455,459,564	359,807,482
13	OTHER OPERATING REVENUES		
14	(485) Intracompany Transfers	-	-
15	(487) Forfeited Discounts	1,916,793	1,606,424
16	(488) Miscellaneous Service Revenues	1,166,261	1,125,735
17	(489.1) Revenues from Transportation of Gas of Others through gathering facilities		
18	(489.2) Revenues from Transportation of Gas of Others through transmission facilities		
19	(489.3) Revenues from Transportation of Gas of Others through distribution facilities	(2,118,527)	367,158
20	(489.4) Rev. from storing gas of others		
21	(490) Sales of Products Extracted from Natural Gas	-	-
22	(491) Revenues from Natural Gas Processed by Others	-	-
23	(492) Incidental Gasoline and Oil sales	-	-
24	(493) Rent from Gas Property	33,990	28,824
25	(494) Interdepartmental Rents	-	-
26	(495) Other Gas Revenues	9,401,271	9,501,760
27	TOTAL Other Operating Revenues	10,399,788	12,629,901
28	TOTAL Gas Operating Revenues	465,859,352	372,437,383
29	(Less) 496 Provision for Rate Refunds	-	-
30	TOTAL Gas Operating Revenues Net of Provision for Refunds	465,859,352	372,437,383
31	Dist type Sales by States (Incl. Main Line Sales to Res. and Com. Cust.)	415,917,964	332,459,807
32	Main Line Industrial Sales (Incl. Main Line Sales to Pub. Authorities)	39,541,600	27,347,675
33	Sales for Resale	-	-
34	Other Sales to Pub. Auth. (Local Dist. Only)	-	-
35	Interdepartmental Sales	-	-
36	TOTAL (Same as Line 10, Columns (b) and (d))	455,459,564	359,807,482

Name of Respondent ILLINOIS POWER COMPANY	This Report is: An Original	Date of Report (Mo,Day,Yr)	Year of Report Dec. 31, 2003
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GAS OPERATING REVENUES (Account 400) (Continued)				
<p>6. Commercial and Industrial Sales, Account 481, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 200,000 Mcf. Per year or approximately 800 Mcf per day of normal requirements. (See Account 481 of the Uniform System of Accounts. Explain basis of classification in a footnote.)</p> <p>7. See pages 108-109, Important Changes During Year, for important new territory added and important rate increases or decreases.</p>				
THERMS OF NATURAL GAS SOLD		AVG. NO. OF NAT. GAS CUSTRS. PER MO.		Line No.
Quantity for Year (d)	Quantity for Previous Year (e)	Number for Year (f)	Number for Previous Year (g) (4)	
337,146,804	322,768,957	358,909	364,559	1
				2
				3
144,734,831	136,863,883	33,159	34,332	4
57,365,199	58,196,919	296	284	5
-	-	-	-	6
-	-	-	-	7
539,246,834	517,829,759	392,364	399,175	8
-	-	-	-	9
539,246,834	517,829,759	392,364	399,175	10
				11
NOTES				12
				13
For Illinois reporting purposes, indicate quantities of natural gas transported and number of customers associated with revenues classified on lines 17, (489.1), 18 (489.2), and 19 (489.3), Revenue from Transportation of Gas of Others.				14
				15
				16
1 Includes \$4,888,707 related to the net change in unbilled revenues.				17
				18
				19
2 Includes (1,384,787) Therms related to the net change in unbilled revenues.				20
				21
3 225,859,537 Therms of gas transported associated with 350 customers in 2003.				22
232,634,749 Therms of gas transported associated with 372 customers in 2002.				23
				24
4 Customer counts are based on billed meters.				25
				26
5 Line 26 includes \$9,397,398 (12,909,300 Therms) for intercompany industrial sales in 2003.				27
Line 26 includes \$9,501,760 (22,081,670 Therms) for intercompany industrial sales in 2002.				28
				29
				30
				31
				32
				33
				34
				35
				36
				37
				38

An Original

RESIDENTIAL AND COMMERCIAL SPACE HEATING CUSTOMERS

A residential space heating customer is a customer whose major fuel for heating is gas.

Line No.	Item (a)	Residential (b)	Commercial (c)
1	Average Number of Space Heating Customers for the Year (Estimate if not known. Designate with an asterisk if estimated.)	350,505	31,538
2	For Space Heating Only, Estimated Average Mcf (14.73 psia at 60° F) Per Customer for the Year	95	420
3	Number of Space Heating Customers Added During the Year	N/A	N/A
4	Number of Unfilled Applications for Space Heating at End of Year	0	0

INTERRUPTIBLE, OFF PEAK, AND FIRM SALES TO DISTRIBUTION SYSTEM INDUSTRIAL CUSTOMERS

1. Report below the average number of interruptible, off peak, and firm industrial customers on local distribution systems of the respondent, and the Mcf of gas sales to these customers for the year.
2. Interruptible customers are those to whom service may be interrupted under terms of the customer's gas contract, or to whom service is required to be interrupted, regardless of contractual arrangements in emergency periods, by law, ordinance, directive, or other requirement of government authority. State in a footnote the basis on which interruptible customers are reported.
3. Off peak sales are seasonal and other sales which do not occur during wintertime demands.
4. Report pressure base of gas volumes at 14.73 psia at 60° F.

Line No.	Item (a)	Number/Amount (b)
1	Interruptible Customers (1)	
2	Average Number of Customers for the Year	0
3	Mcf of Gas Sales for the Year	0
4	Off Peak Customers	
5	Average Number of Customers for the Year	0
6	Mcf of Gas Sales for the Year	0
7	Firm Customers	
8	Average Number of Customers for the Year	296
9	Mcf of Gas Sales for the Year	5,792,240
10	TOTAL Industrial Customers	
11	Average Number of Customers for the Year	296
12	Mcf of Gas Sales for the Year	5,792,240

- (1) Interruptible customers are those to whom service may be interrupted under terms of the customer's gas contract and are under rate tariff provision.

ILLINOIS POWER COMPANY		This Report Is:	Date of Report	Year of Report
		(1) <input checked="" type="checkbox"/> An Original	(Mo, Da, Yr)	
		(2) <input type="checkbox"/> A Resubmission		Dec. 31, 2003
GAS OPERATION AND MAINTENANCE EXPENSES				
Line No	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
1	1. PRODUCTION EXPENSES			
2	A. Manufactured Gas Production	1,571	252	
3	Manufactured Gas Production (Submit Supplemental Statement)			
4	B. Natural Gas Production			
5	B1. Natural Gas Production & Gathering			
6	Operation			
7	750 Operation Supervision & Engineering			
8	751 Production Maps and Records			
9	752 Gas Wells Expenses			
10	753 Field Lines Expenses			
11	754 Field Compressor Station Expenses			
12	755 Field Compressor Station Fuel & Power			
13	756 Field Measuring and Regulating Station Expenses			
14	757 Purification Expenses			
15	758 Gas Well Royalties			
16	759 Other Expenses			
17	760 Rents			
18	TOTAL Operation (Enter Total of lines 7 thru 17)			
19	Maintenance			
20	761 Maintenance Supervision & Engineering			
21	762 Maintenance of Structures and Improvements			
22	763 Maintenance of Producing Gas Wells			
23	764 Maintenance of Field Lines			
24	765 Maintenance of Field Compressor Station Equipment			
25	766 Maintenance of Field Meas. and Reg. Sta. Equipment			
26	767 Maintenance of Purification Equipment			
27	768 Maintenance of Drilling and Cleaning Equipment			
28	769 Maintenance of Other Equipment			
29	TOTAL Maintenance (Enter Total of lines 20 thru 28)			
30	TOTAL Natural Gas Production & Gathering (Total of lines 18 and 29)			
31	B2. Products Extraction			
32	Operation			
33	770 Operation Supervision and Engineering			
34	771 Operation Labor			
35	772 Gas Shrinkage			
36	773 Fuel			
37	774 Power			
38	775 Materials			
39	776 Operation Supplies and Expenses			
40	777 Gas Processed by Others			
41	778 Royalties on Products Extracted			
42	779 Marketing Expenses			
43	780 Products Purchased for Resale			
44	781 Variation in Products Inventory			
45	(Less) 782 Extracted Products Used by the Utility - Credit			
46	783 Rents			
47	TOTAL Operation (Enter Total of lines 33 thru 46)			

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FORM 21 ILCC